

Project Proposal for Reservoir Compartment Prediction, an *Integrated Approach based on Well Evaluations, Seismic Interpretation, Attribute Extraction, Seismic Geostatistical Inversion and Reservoir Characterization*

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1. Seismic Interpretation:

- Seismic horizons interpretation & picking
- Correlate well tops to seismic horizons and generate time-to-depth relationship for individual wells.
- Unified seismic interpretation and geological modeling for target layers
- Identifying and mapping all major faults, unconformity etc.
- Detailed seismic structural mapping of target layers

2. Well evaluations

- Well evaluations to calculate porosity, volume of shale, etc.
- Gross sand/net sand evaluations from wells
- Well-to-well correlation

3. Seismic post-stack attribute analysis

- Spectral Decomposition to decompose post-stack seismic dataset into time-frequency panel through an implementation of Match-Pursuit Wigner-Ville Distribution(WVD), which can be applied to detect the dispersion anomalies associated with gas saturation
- Seismic instantaneous attributes
- Generating hybrid attribute which is a combination of the optimum set of attributes.

4. Seismic pre-stack attribute analysis

- Attributes extraction from AVO/AVA gathers based on least square fitting
- Attributes extraction from CDP gathers based on Radon Transform (hyperbolic/parabolic)
- Generating hybrid attribute which is a combination of the optimum set of attributes.

5. Seismic facies analysis (if no wells)

- Seismic facies analysis based on 3D multi-attribute volume classification using self-organization neural network.

6. Seismic geostatistical inversion analysis (if few and more wells available)

- Support Vector Machine (SVM) training to build the bridges among seismic hybrid attributes and well property, such as porosity, water saturation and volume of shale.

- Support Vector Machine Mapping to propagate well property from borehole onto 3D seismic space using SVM Training Engine
- SVM mapping is a geostatistical inversion method, which will have higher resolution and best fit with well dataset.

7. Reservoir Prediction

- Detailed Structural Mapping and analysis
- Strata-slicing which divides the variable-thickness vertical interval between two seismic reference horizons into a fixed number of uniformly spaced subintervals. The sliced attributes/property will significantly deepen your understanding of your stratigraphic facies and your depositional history of your reservoir
- Fluid prediction based on water saturation and porosity property
- Sand estimation based on volume of shale and porosity property
- Integrated Reservoir Characterization & potential well suggestions